

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336B
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 964-33
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-38872
4. Location of Well (Report location clearly and in accordance with any State requirements*) 643123X 44274444 39.487337 -109.323640 At surface SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon At proposed prod. zone SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 546	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 950	19. Proposed Depth 8640 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5403 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/07/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 12-17-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57463 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

DEC 11 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

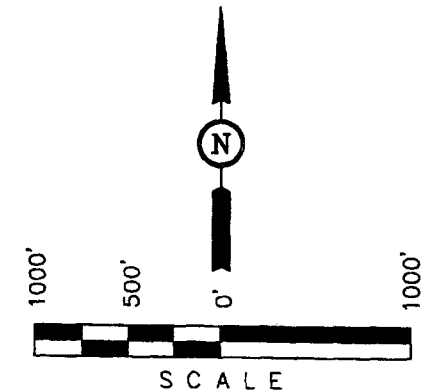
Well location, CWU #964-33, located as shown in the SE 1/4 SE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

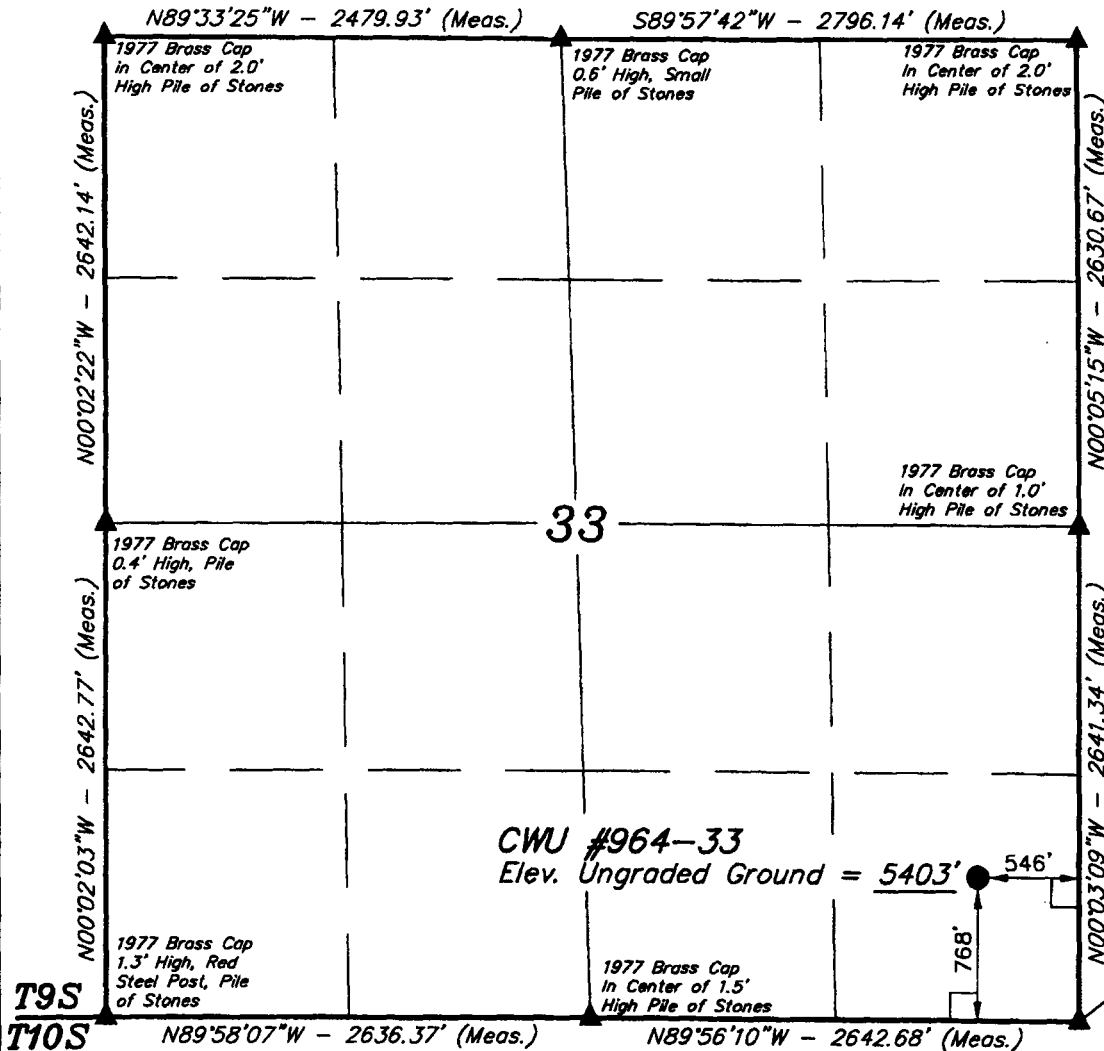
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND SIGNATURE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189319
STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'14.37" (39.987325)
 LONGITUDE = 109°19'28.00" (109.324444)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'14.49" (39.987358)
 LONGITUDE = 109°19'25.56" (109.323767)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-8-04	DATE DRAWN: 11-18-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 964-33 SE/SE, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,458		Shale	
Wasatch	4,334		Sandstone	
Chapita Wells	4,883		Sandstone	
Buck Canyon	5,573		Sandstone	
North Horn	6,067		Sandstone	
KMV Price River	6,280	Primary	Sandstone	Gas
KMV Price River Middle	7,220	Primary	Sandstone	Gas
KMV Price River Lower	7,948	Primary	Sandstone	Gas
Sego	8,436		Sandstone	
TD	8,640			

Estimated TD: 8,640' or 200'± below Sego top

Anticipated BHP: 4,718 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 964-33 **SE/SE, SEC. 33, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 964-33 **SE/SE, SEC. 33, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 116 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 844 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 964-33
SE/SE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

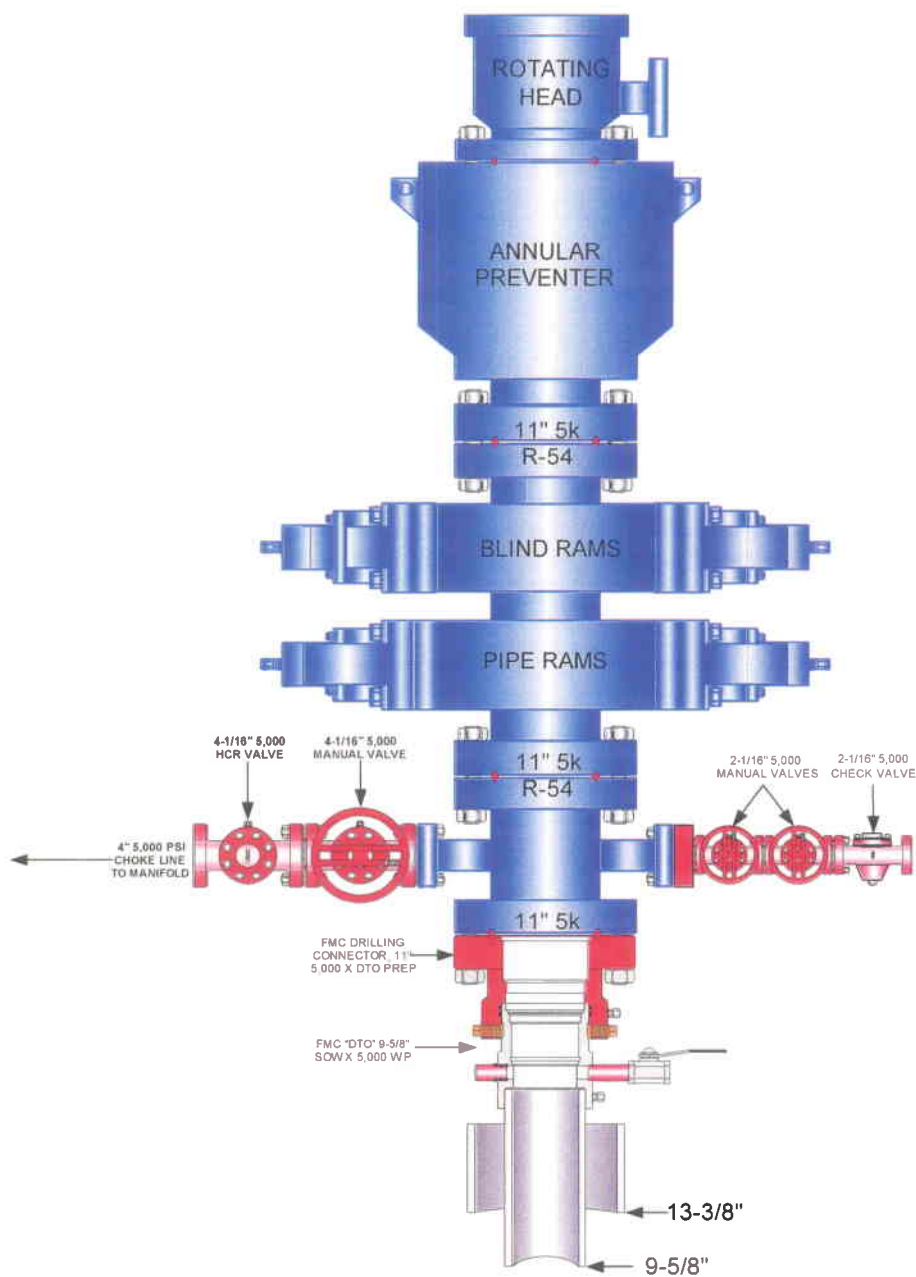
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

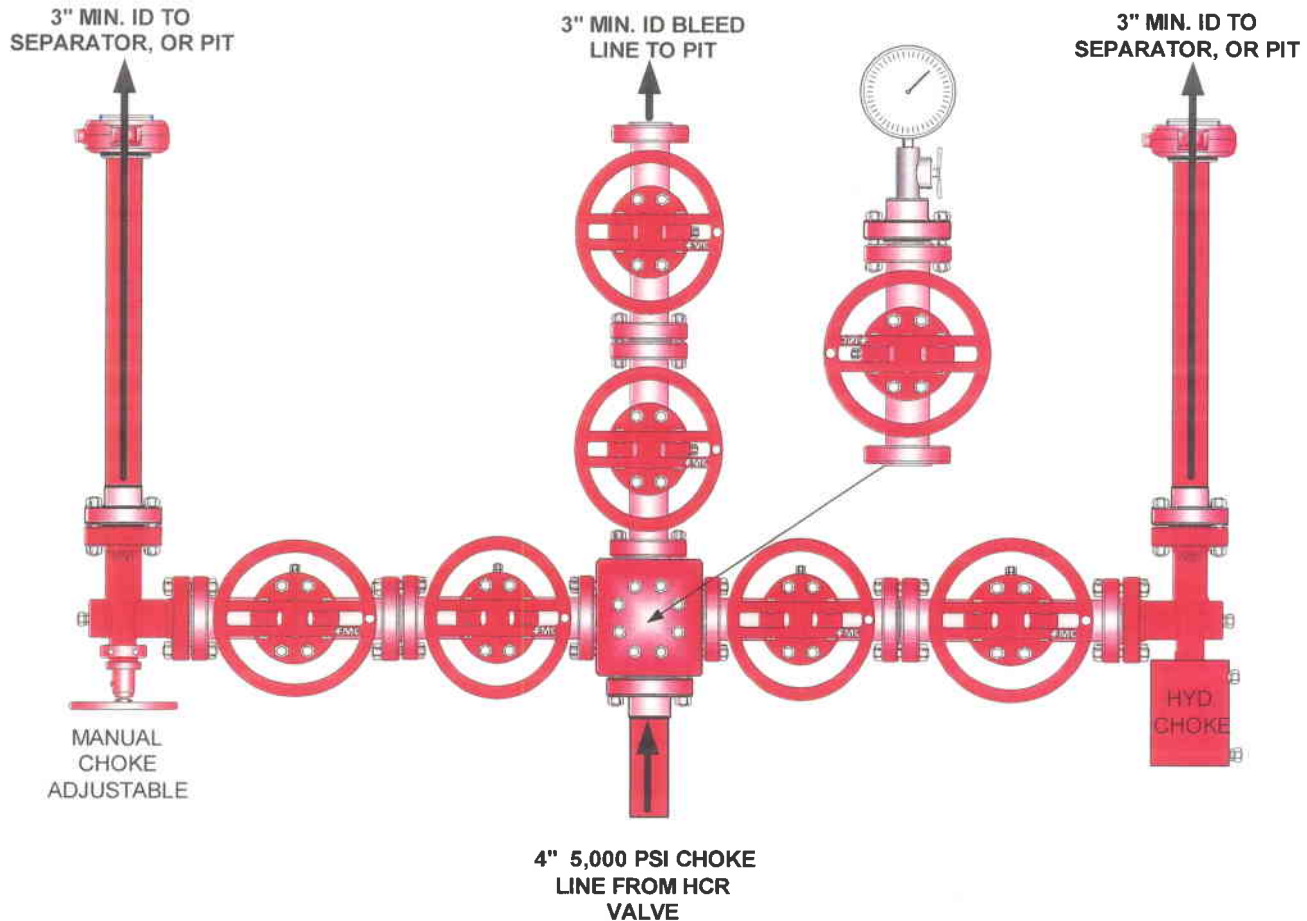
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 964-33
SESE, Section 33, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 40-foot right-of-way, disturbing approximately 1.21 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.05 acres. The pipeline is approximately 1346 feet long with a 40-foot temporary right-of-way and a 20-foot permanent right-of-way, disturbing approximately 0.62 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within lease and within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1346' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U0336) proceeding in a westerly direction for an approximate distance of 1346' tying into an existing pipeline in the SESE of Section 33, T9S, R23E (Lease U0336). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENW of section 33, township 9S, range 23E, proceeding northerly for an approximate distance of 1346' to the SESE of section 33, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4 and 5, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/22/2005 report # MOAC 05-262 by Montgomery Archeological Consultants. A paleontological survey was conducted and submitted June 28, 2005 report # MOAC #05-168 by Intermountain Paleontological.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

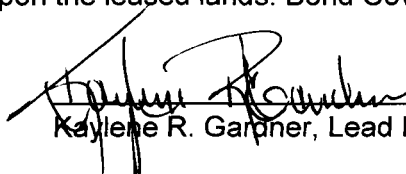
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 964-33 Well, located in the SESE, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 7, 2007
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #964-33

LOCATED IN UTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

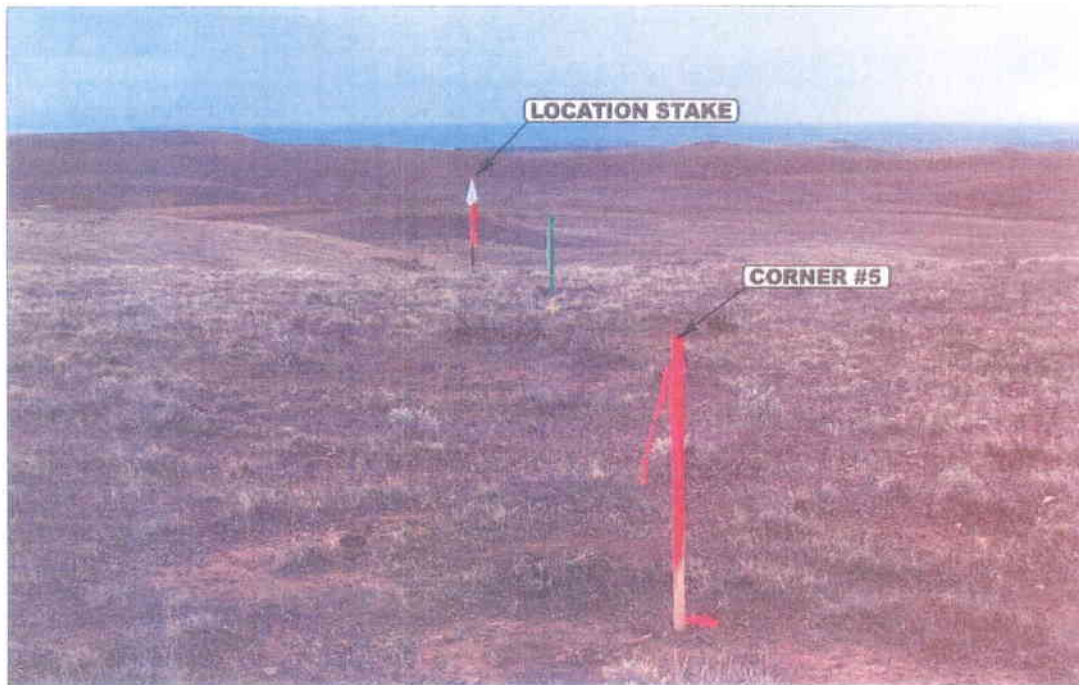


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 10 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.H.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #964-33
SECTION 33, T9S, R23E, S.L.B.&M.

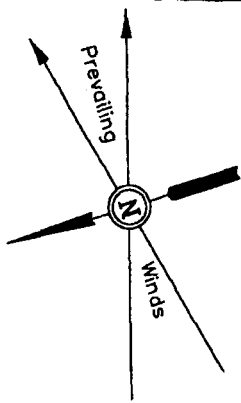
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #854-33 TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.55 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

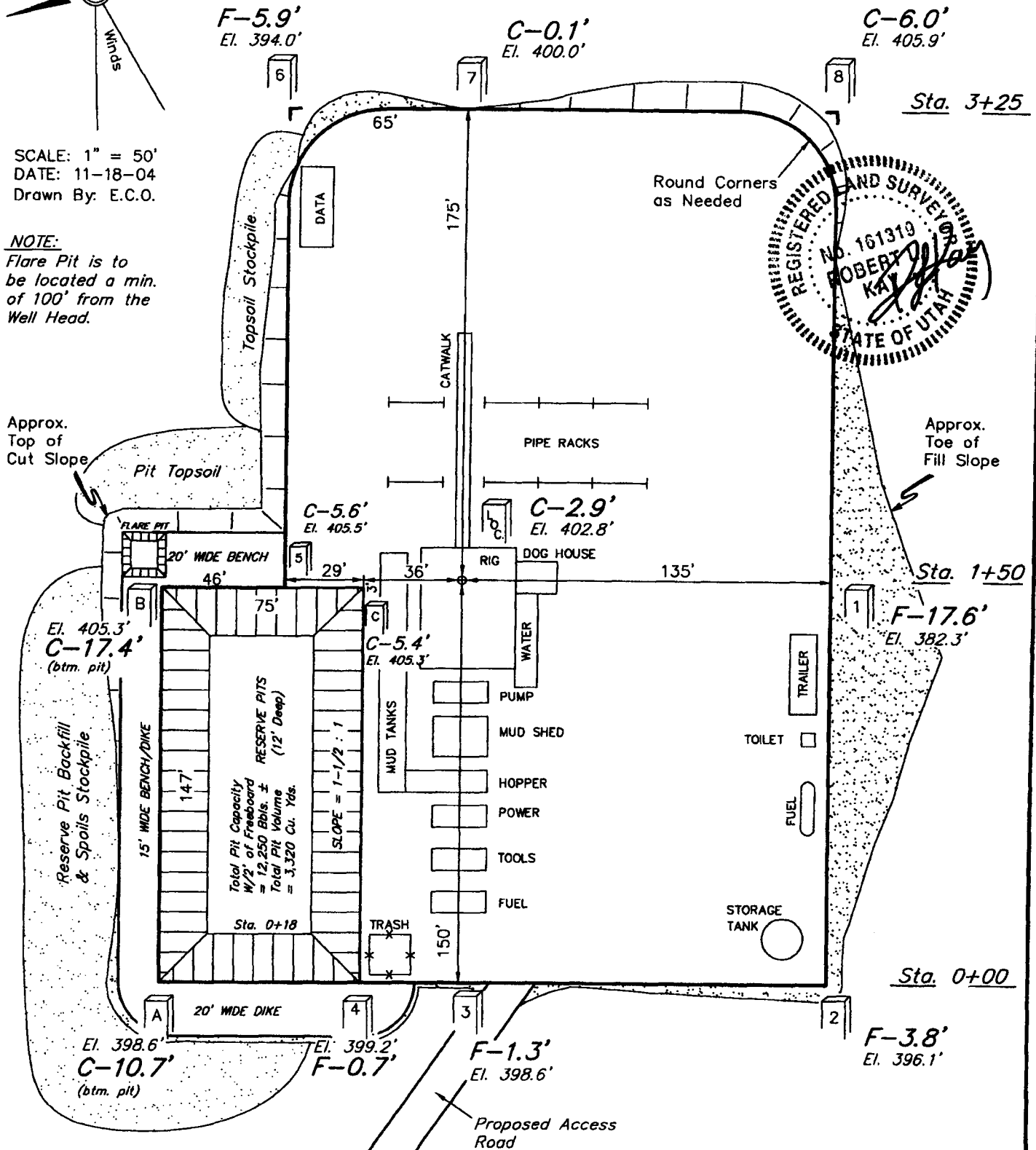
CWU #964-33
SECTION 33, T9S, R23E, S.L.B.&M.
768' FSL 546' FEL



SCALE: 1" = 50'
DATE: 11-18-04
Drawn By: E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5402.8'
Elev. Graded Ground at Location Stake = 5399.9'

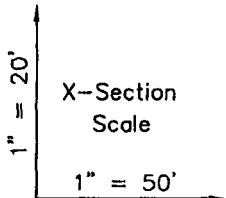
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

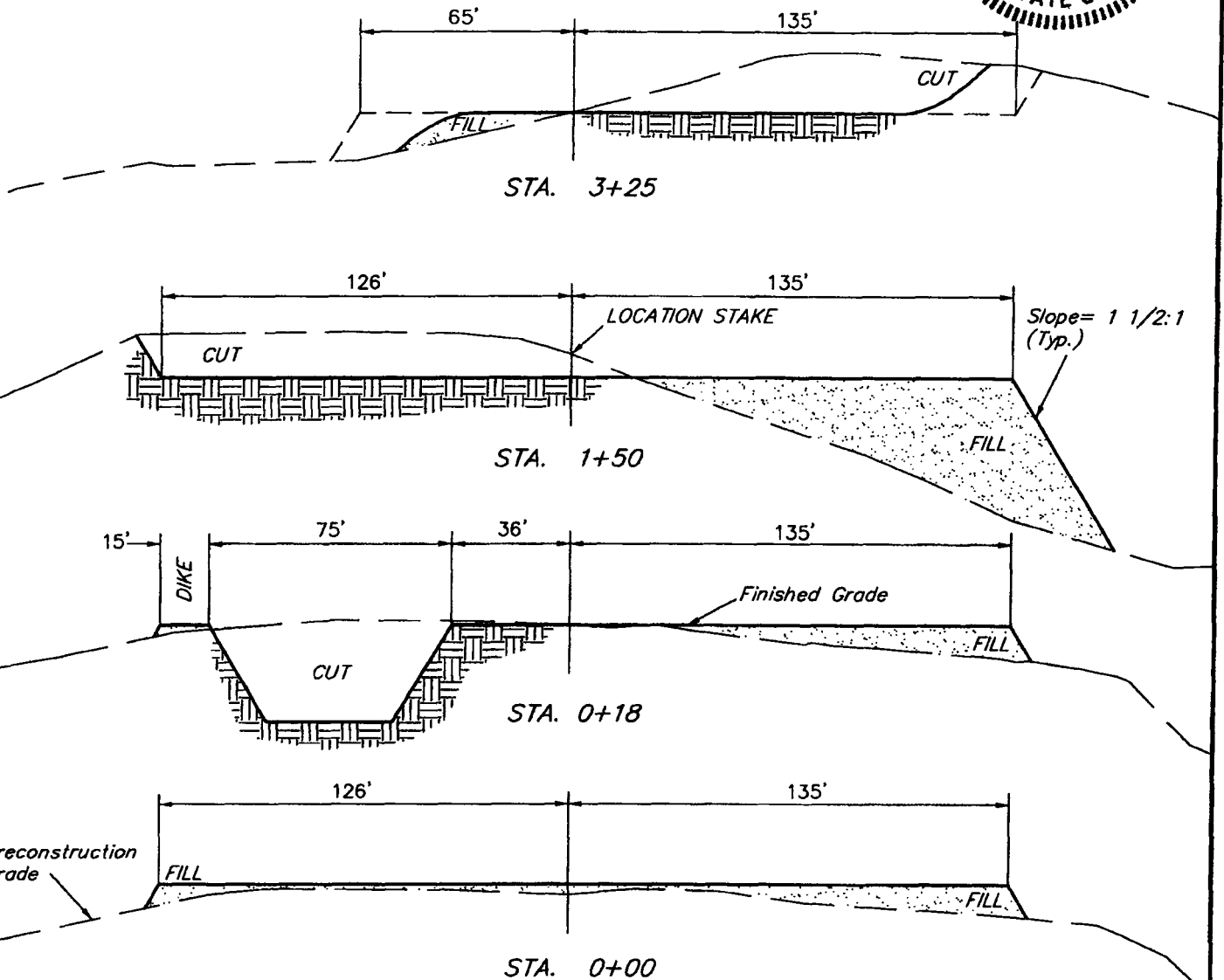
TYPICAL CROSS SECTIONS FOR

CWU #964-33

SECTION 33, T9S, R23E, S.L.B.&M.
768' FSL 546' FEL



DATE: 11-18-04
Drawn By: E.C.O.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

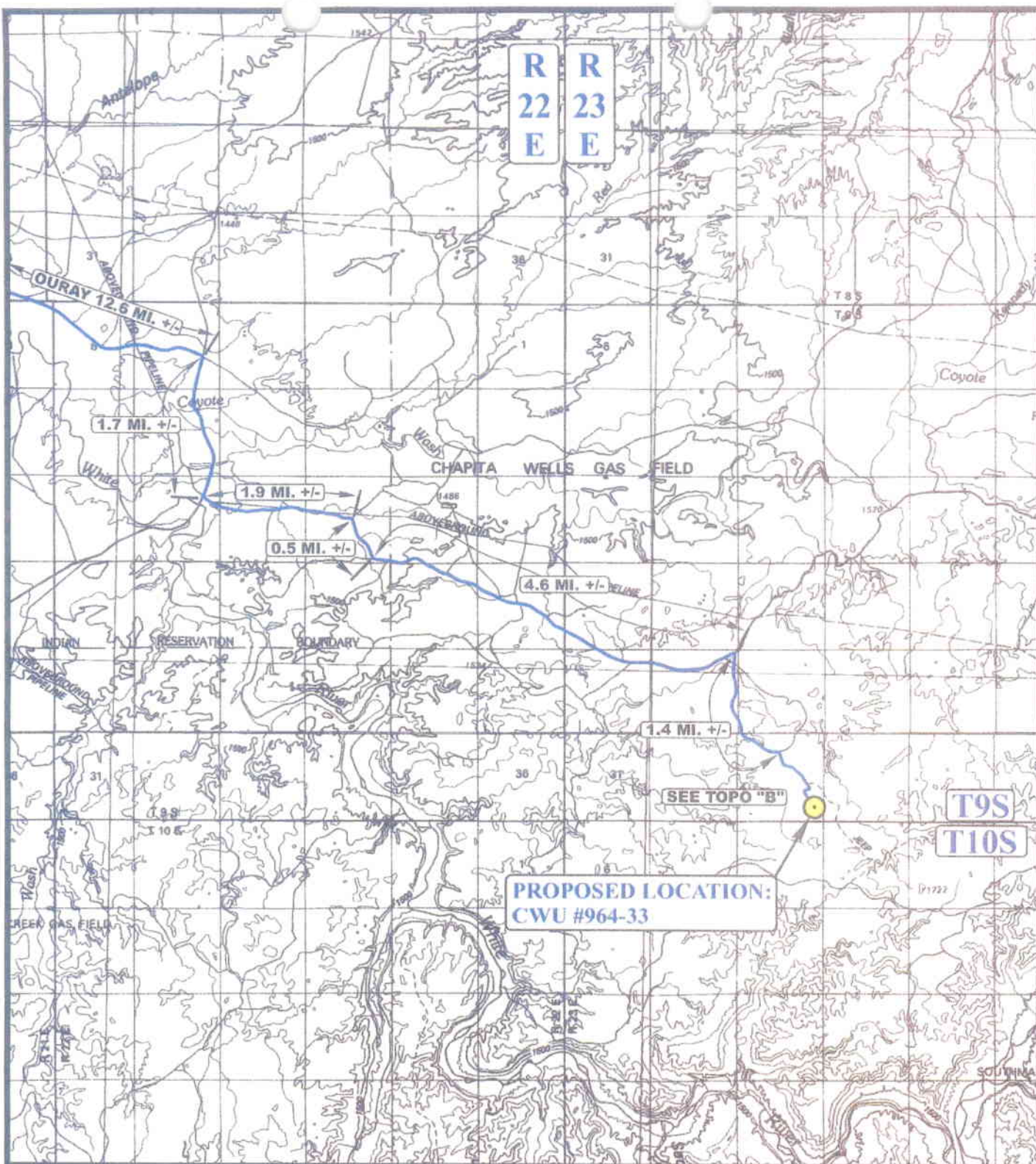
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,670 Cu. Yds.
Remaining Location	=	9,300 Cu. Yds.
TOTAL CUT	=	10,970 CU.YDS.
FILL	=	7,640 CU.YDS.

EXCESS MATERIAL	=	3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #964-33

SECTION 33, T9S, R23E, S.1.B.&M.

768' FSL 546' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

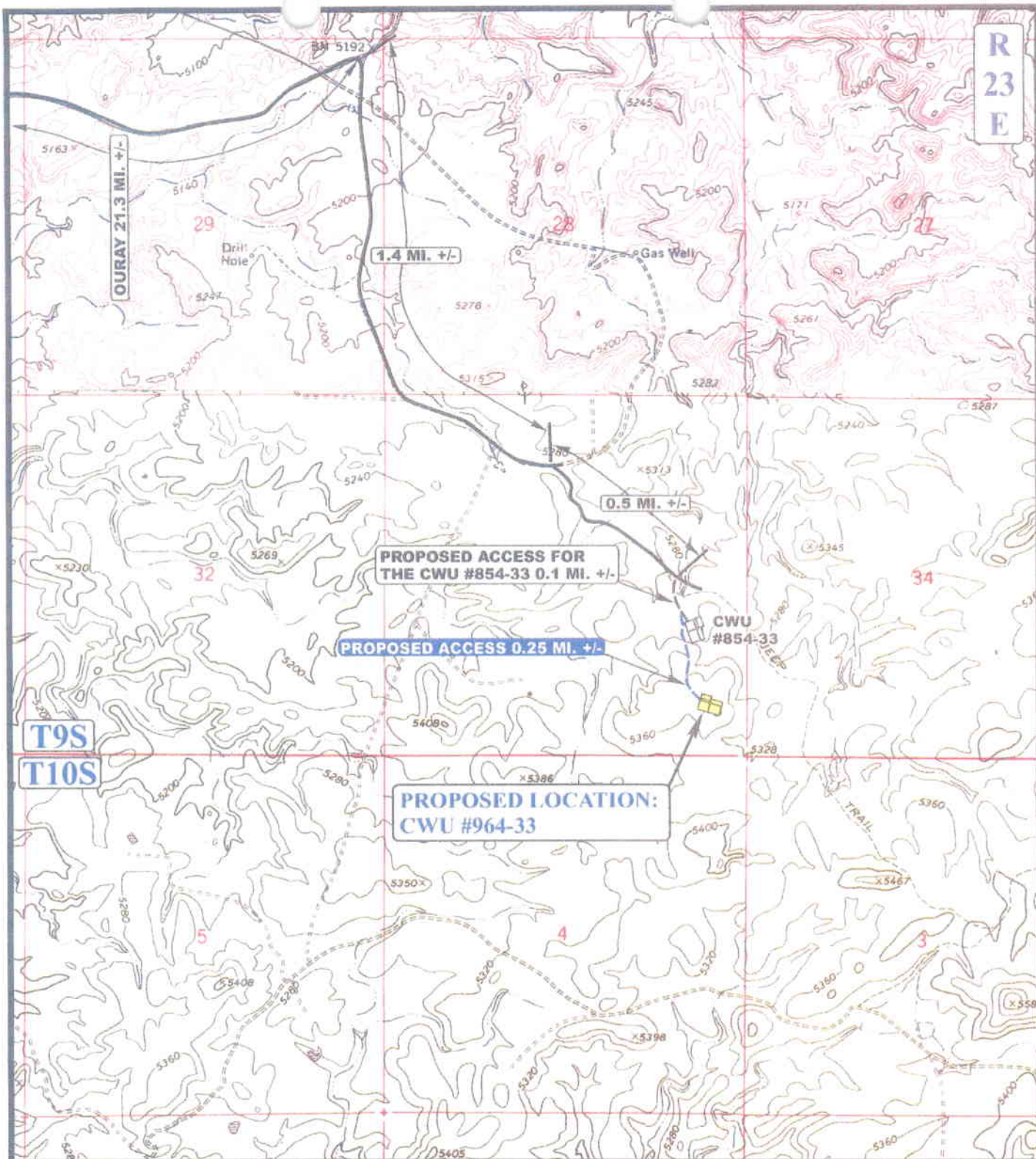
11 1004
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.H.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #964-33
SECTION 33, T9S, R23E, S.L.B.&M.
768' FSL 546' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

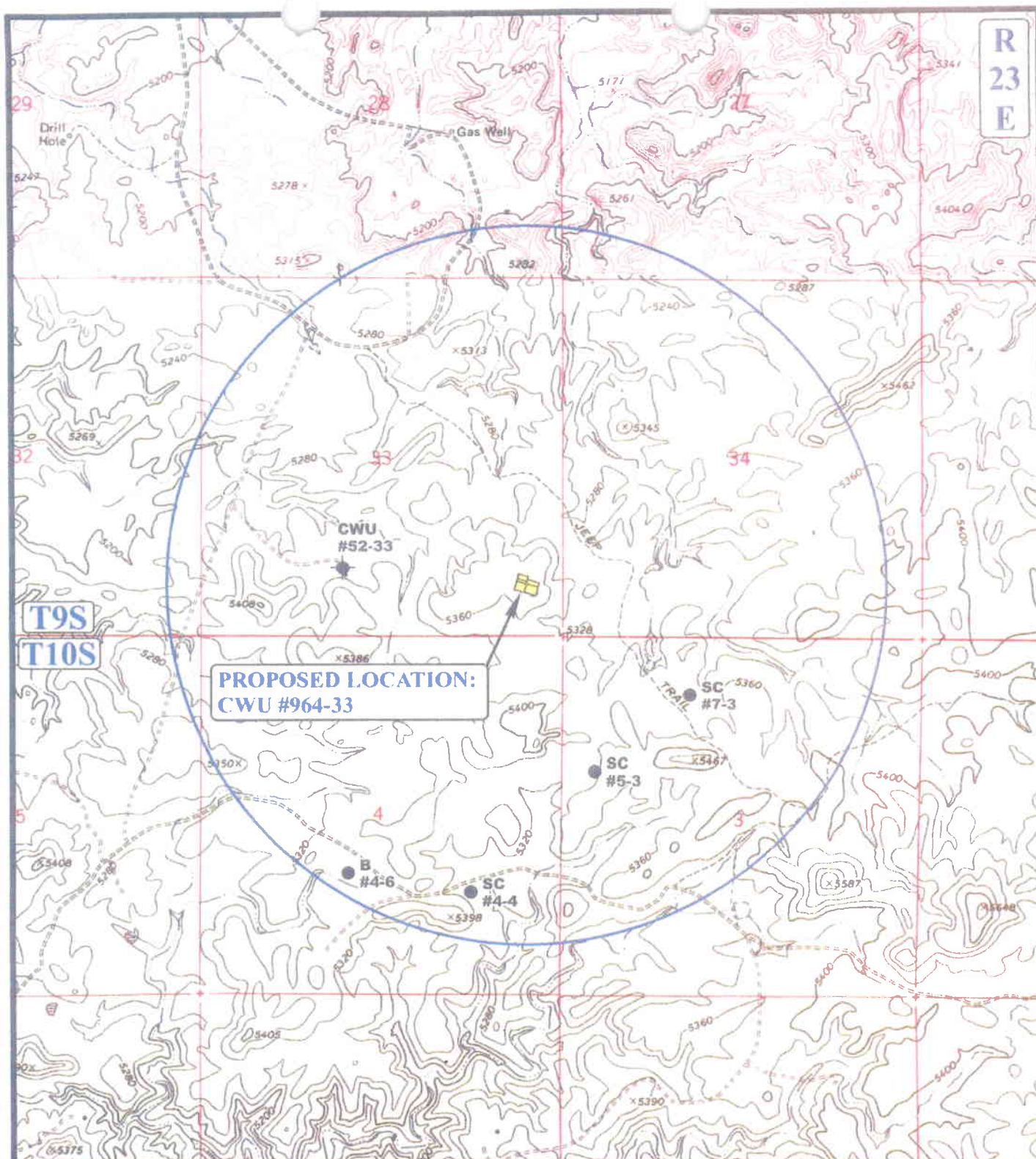


TOPOGRAPHIC
MAP

11 10 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #964-33
SECTION 33, T9S, R23E, S.L.B.&M.
768' FSL 546' FEL



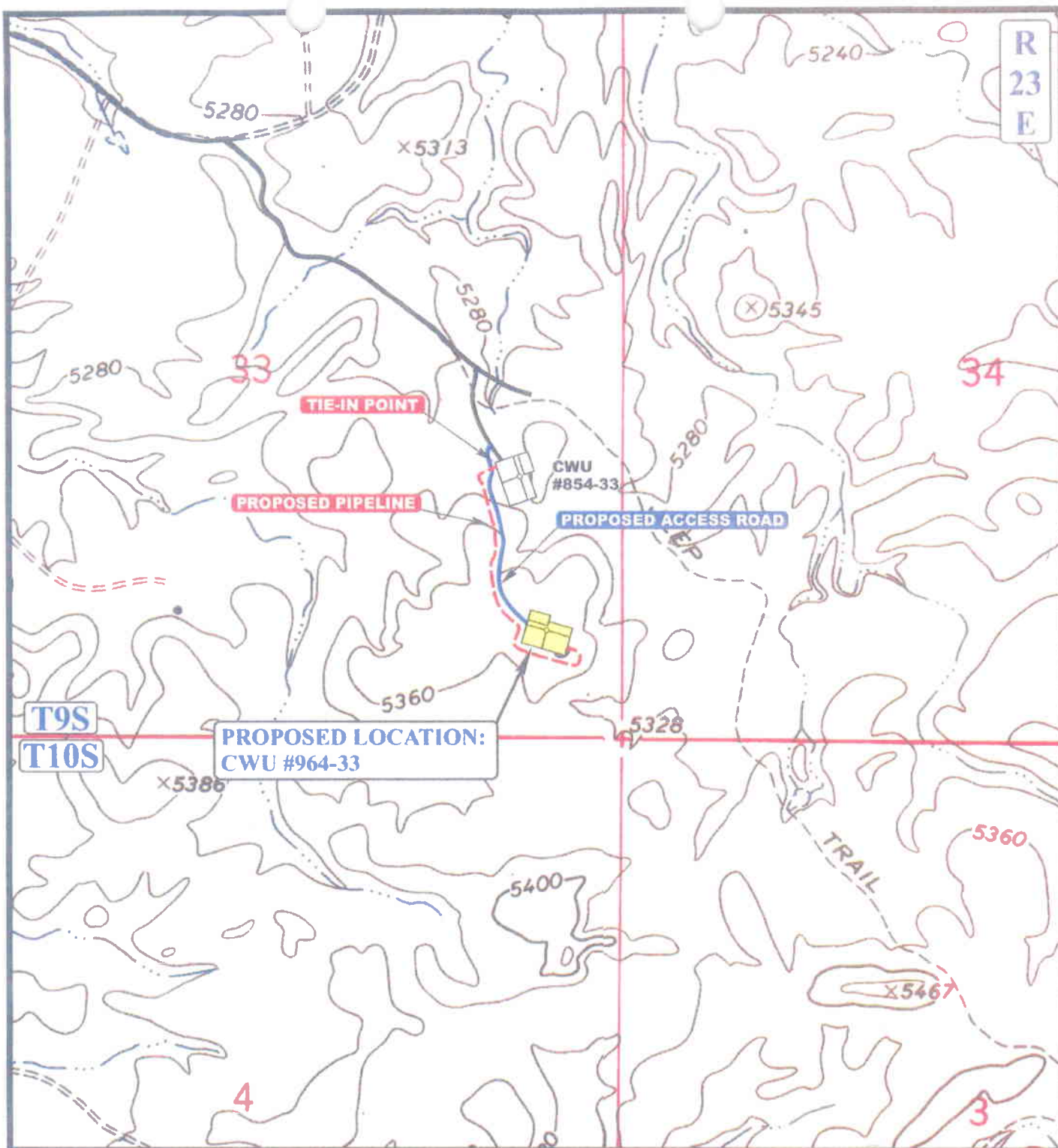
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

11	10	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1346' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

N



EOG RESOURCES, INC.

CWU #964-33
SECTION 33, T9S, R23E, S.L.B.&M.
768' FSL 546' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 10 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/11/2007

API NO. ASSIGNED: 43-047-39872

WELL NAME: CWU 964-33

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESE 33 090S 230E

SURFACE: 0768 FSL 0546 FEL

BOTTOM: 0768 FSL 0546 FEL

COUNTY: UINTAH

LATITUDE: 39.98740 LONGITUDE: -109.3237

UTM SURF EASTINGS: 643123 NORTHINGS: 4427494

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336B

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-225)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 127-8

Eff Date: 8-10-1999

Siting: Suspended (Siting)

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Seismic Approval

T9S R23E

CAUSE: 179-08 / 8-10-1999
**CHAPITA WELLS UNIT
 NATURAL BUTTES FIELD**

T10S R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 33 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
 ■ ABANDONED
 ■ ACTIVE
 ■ COMBINED
 ■ INACTIVE
 ■ PROPOSED
 ■ STORAGE
 ■ TERMINATED

Unit Status
 ■ EXPLORATORY
 ■ GAS STORAGE
 ■ NF PP OIL
 ■ NF SECONDARY
 ■ PENDING
 ■ PI OIL
 ■ PP GAS
 ■ PP GEOTHERML
 ■ PP OIL
 ■ SECONDARY
 ■ TERMINATED

Wells Status

✂ GAS INJECTION
 ✂ GAS STORAGE
 ✂ LOCATION ABANDONED
 ⊕ NEW LOCATION
 ⊕ PLUGGED & ABANDONED
 ✂ PRODUCING GAS
 ✂ PRODUCING OIL
 ✂ SHUT-IN GAS
 ✂ SHUT-IN OIL
 ✂ TEMP. ABANDONED
 ○ TEST WELL
 △ WATER INJECTION
 ⊕ WATER SUPPLY
 ⊕ WATER DISPOSAL
 ⊕ DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 14-DECEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 17, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39872	CWU 964-33 Sec 33 T09S R23E 0768 FSL 0546 FEL	
43-047-39873	CWU 959-33 Sec 33 T09S R23E 0205 FNL 1796 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-17-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 17, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 964-33 Well, 768' FSL, 546' FEL, SE SE, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39872.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 964-33

API Number: 43-047-39872

Lease: UTU0336B

Location: SE SE **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

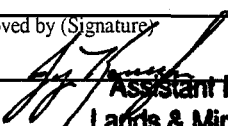
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336B
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AI
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 964-33
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 39872
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon At proposed prod. zone SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 546	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 950	19. Proposed Depth 8640 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5403 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/07/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Jenkins	Date 5-5-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57463 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/10/2007 (08GXJ1028AE)**NOTICE OF APPROVAL****RECEIVED****MAY 08 2008**

DIV. OF OIL, GAS & MINING

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08CX50035AE

NOS-10/25/2007



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 964-33
API No: 43-047-39872

Location: SESE, Sec. 33, T9S, R23E
Lease No: UTU-0336B
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

DOWNHOLE PROGRAM

CONDITIONS OF APPROVAL (COAs)

Site Specific Downhole COAs:

- The conductor pipe shall be set and cemented in a competent formation
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: CWU 964-33

API No: 43-047-39872 Lease Type: Federal

Section 33 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

SPUDDED:

Date 6-27-08

Time 4:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-01-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336B
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. CHAPITA WELLS UNIT 964-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R23E SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon		9. API Well No. 43-047-39872
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 6/27/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61225 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******JUL 08 2008****DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39915	CHAPITA WELLS UNIT 1124-29		SENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	6/30/2008		<u>7/14/08</u>		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39872	CHAPITA WELLS UNIT 964-33		SESE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	6/27/2008		<u>7/14/08</u>		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39584	CHAPITA WELLS UNIT 1182-03		NWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>14406</u>	6/27/2008		<u>7/14/08</u>		
Comments: <u>MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/3/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0336B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 964-339. API Well No.
43-047-3987210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T9S R23E SESE 768FSL 546FEL
39.98732 N Lat, 109.32444 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

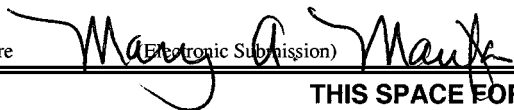
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63215 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****SEP 23 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 09-19-2008

Well Name	CWU 964-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39872	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-19-2008	Class Date	09-17-2008
Tax Credit	N	TVD / MD	8,640/ 8,640	Property #	054953
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,413/ 5,400				
Location	Section 33, T9S, 23E, SESE, 768 FSL & 546 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	302822	AFE Total	1,746,600	DHC / CWC	880,700/ 865,900
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Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-07-2008	Release Date	07-27-2008
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Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	07-18-2008	Release Date	07-26-2008
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02-07-2008 **Reported By** CYNTHIA HANSELMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	------------	---------------	-----------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			768' FSL & 546' FEL (SE/SE)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 39.987358, LONG 109.323767 (NAD 27)

LAT 39.987325, LONG 109.324444 (NAD 83)

ELENBURG #29

OBJECTIVE: 8640' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-0336B

ELEVATION: 5402.8' NAT GL, 5399.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5400'), 5413' KB (13')

EOG WI 55.0328%, NRI 47.15451%

06-23-2008 Reported By CYNTHIA HANSELMAN

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 06/23/08.

06-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

06-27-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

06-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-02-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 06/27/08 @ 4:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/27/08 @ 3:00 PM.

07-07-2008 Reported By KYLAN COOK

Daily Costs: Drilling	\$188,370	Completion	\$0	Daily Total	\$188,370
Cum Costs: Drilling	\$226,370	Completion	\$0	Well Total	\$226,370
MD	2,226	TVD	2,226	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 6/30/2008. DRILLED 12-1/4" HOLE TO 2226' GL. ENCOUNTERED WATER @ 1680'. RAN 52 JTS (2222.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 172 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (105 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169 BBLS FRESH WATER. BUMPED PLUG W/585# @ 1:43 AM, 7/3/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 1: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2128' GL. PICKED UP TO 2108' AND TOOK SURVEY --- 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90 OPS= 89.9 VDS= 89.9 MS= 89.6.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 90 VDS= 89.7 MS= 89.7.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/1/2008 @ 3:20 PM.

07-19-2008		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$81,618		Completion		\$0		Daily Total		\$81,618	
Cum Costs: Drilling		\$307,988		Completion		\$0		Well Total		\$307,988	
MD	2,226	TVD	2,226	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIG REPAIR											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE 1.5 MILES FROM CWU 1107-34 TO CWU 964-33 SPOT & RIG UP								
14:00	18:00	4.0	NIPPLE UP BOPE START DAYWORK ON CWU 1107-33 @ 1400 HRS ON 07/18/08.								
18:00	21:00	3.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 07/18/08 @ 06:00 HRS FOR BOP TEST. B&C QUICK TEST: BOP TESTERS INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO1500 PSI 30 MIN.								
21:00	23:30	2.5	INSTALL WEAR BUSHING MAKE UP BHA & BIT #1 TRIP IN HOLE TO 1030'								
23:30	06:00	6.5	RIG REPAIR, BOOM LIFT CYLINDER SEALS WASHED. WAIT ON REPLACEMENT CYLINDER FROM CASPER. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: RIG MOVE, RIG UP, TEST BOPE FULL CREWS FUEL; 4644, USED 218 DOWNTIME 6.5 HRS								

07-20-2008		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$29,698		Completion		\$0		Daily Total		\$29,698	
Cum Costs: Drilling		\$337,687		Completion		\$0		Well Total		\$337,687	
MD	4,227	TVD	4,227	Progress	1,992	Days	1	MW	8.6	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4227'											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	RIG REPAIR HYDRAULIC BOOM CYLINDER ARRIVE FROM CASPER @ 1045 HRS. INSTALL SAME								
11:30	12:30	1.0	TRIP IN HOLE FROM 1030' TO TOP OF CEMENT 2185'								
12:30	13:30	1.0	DRILL CEMENT/FLOAT EQUIP. 2185' TO 2235' (SHOE DEPTH) DRILL 10' RAT HOLE TO 2250'								
13:30	14:00	0.5	CIRCULATE HOLE CLEAN, SPOT HI-VIS PILL ON BOTTOM, PULL BIT INTO SHOE CONDUCT FIT, 375 PSI. 11.7 EMW								
14:00	16:30	2.5	DRILL ROTATE 2260' TO 2595' (335') ROP 134								

WOB 12/14K, RPM 60 + 70, GPM 430, PSI 1500/1700

16:30 17:00 0.5 SURVEY @ 2517' 1 DEG.

17:00 01:00 8.0 DRILL ROTATE 2595' TO 3592' (997') ROP 124

WOB 12/14K, RPM 60 + 70, GPM 430, PSI 1500/1700

01:00 01:30 0.5 SURVEY @ 3512' 1.25 DEG.

01:30 06:00 4.5 DRILL ROTATE 3592' TO 4227' (635') ROP 141

WOB 12/14K, RPM 60 + 70, GPM 430, PSI 1500/1700

M/W 9.1, VIS 31

NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: PIPE BOOM, DRILLING AHEAD

FULL CREWS

FUEL; 3754, USED 890

DOWNTIME 5.5 HRS

UNMANNED LOGGER DAY 1

06:00 06:00 24.0 SPUD 7 7/8" HOLE ON 07/19/08 @ 14:00 HRS.

07-21-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$51,101	Completion	\$0	Daily Total	\$51,101
Cum Costs: Drilling	\$388,788	Completion	\$0	Well Total	\$388,788

MD	5,995	TVD	5,995	Progress	1,768	Days	2	MW	9.6	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5995'

Start	End	Hrs	Activity Description
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06:00	11:30	5.5	DRILL ROTATE 4227' TO 4816' (589') ROP 107
			WOB 12/16K, RPM 60 + 70, GPM 430, PSI 1700/1900

11:30	12:00	0.5	SERVICE RIG
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12:00	06:00	18.0	DRILL ROTATE 4816' TO 5995' (1179') ROP 65.5
			WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1900/2100
			M/W 10.2, VIS 33

NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: FORKLIFT, CAUSTIC SODA

FULL CREWS, CHECK COM, FUNCTION PIPE RAMS

FUEL; 6611, RECEIVED 4500

UNMANNED LOGGER DAY 2

07-22-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$26,141	Completion	\$0	Daily Total	\$26,141
Cum Costs: Drilling	\$414,930	Completion	\$0	Well Total	\$414,930

MD	7,200	TVD	7,200	Progress	1,205	Days	3	MW	10.0	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7200'

Start	End	Hrs	Activity Description
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06:00	12:30	6.5	DRILL ROTATE 5995' TO 6267' (272') ROP 42
			WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1900/2100

12:30	13:00	0.5	SERVICE RIG
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13:00 06:00 17.0 DRILL ROTATE 6267' TO 7200' (933') ROP 55
 WOB 16/20K, RPM 60 + 70, GPM 430, PSI 1900/2300
 M/W 11.0, VIS 34
 NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: DEFENSIVE DRIVING, HOUSEKEEPING
 FULL CREWS, CHECK COM
 FUEL: 5419, USED 1192
 UNMANNED LOGGER DAY 3

07-23-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$35,319	Completion	\$1,653	Daily Total	\$36,972
Cum Costs: Drilling	\$450,249	Completion	\$1,653	Well Total	\$451,902
MD	7,705	TVD	7,705	Progress	505
Days	4	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TIH W/NEW BIT 7705 / TFNB #2

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 7200' TO 7355' (155') ROP 44 WOB 16/20K, RPM 40/50 + 70, GPM 430, PSI 2000/2200
09:30	10:00	0.5	SERVICE RIG
10:00	19:30	9.5	DRILL ROTATE 7355' TO 7705' (350') ROP 37 WOB 16/20K, RPM 40/50 + 70, GPM 430, PSI 2000/2200
19:30	20:30	1.0	CIRCULATE HOLE, MIX PILL FOR BIT TRIP
20:30	05:30	9.0	DROP SURVEY, FLOW CHECK, TRIP OUT OF HOLE FOR BIT #2
05:30	06:00	0.5	MAKE UP BIT #2 TRIP IN HOLE. M/W 11.0, VIS 36 NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: CREW CHANGE X 2 FULL CREWS, CHECK COM, FUNCTION BLIND RAMS FUEL: 4132, USED 1287 UNMANNED LOGGER DAY 4

07-24-2008 Reported By D. WINKLER R. DYSART

DailyCosts: Drilling	\$73,819	Completion	\$6,878	Daily Total	\$80,697
Cum Costs: Drilling	\$524,068	Completion	\$8,531	Well Total	\$532,599
MD	7,705	TVD	7,705	Progress	0
Days	5	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR /HYDRAULIC UNIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE WITH BIT TO 250'
06:30	10:00	3.5	RIG REPAIR CHANGE OUT HYDRAULIC SWIVEL MOTOR & SWIVEL CONTROL BLOCK.
10:00	11:00	1.0	TRIP IN HOLE WITH BIT
11:00	19:00	8.0	CHANGE OUT SWIVEL HOUSE HYDRAULIC MOTOR, WAIT ON HYDRAULIC SPECIALIST, SPECIALIST COULD NOT MAKE IT TO LOCATION.
19:00	00:00	5.0	TRIP IN HOLE WITH BIT
00:00	06:00	6.0	RIG REPAIR CHANGE OUT AIR TO HYDRAULIC BANK, WAITING ON HYDRAULIC SPECIALIST, RIG REPAIR, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1 HYDRALICS, SAFETY MEETING # 2: FLYING OBJECTS,

FUEL ON HAND 12,432, USED 673 GLS,
CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-25-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$25,395	Completion	\$0	Daily Total	\$25,395						
Cum Costs: Drilling	\$549,464	Completion	\$8,531	Well Total	\$557,995						
MD	8,515	TVD	8,515	Progress	810	Days	6	MW	10.9	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 8515											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	REPAIR RIG, REPLACE REAR HYDRAULIC PUMP
07:30	08:00	0.5	TRIP IN HOLE WITH BIT
08:00	09:00	1.0	RIG REPAIR, REPLACE CHAIN ON DRAW WORKS
09:00	09:30	0.5	WASH/REAM TO BTM
09:30	14:00	4.5	DRILLED 7705' TO 7892', (187'), ROP 41, MW 10.9, VIS 36, GPM 410, NO LOSS/GAIN
14:00	14:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES
14:30	06:00	15.5	DRILLED 7892' TO 8515', (623'), ROP 40, MW 11.1, VIS 38, GPM 410, NO LOSS/GAIN, RIG REPAIR, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1 TRIP HAZARDS, SAFETY MEETING # 2: MAKING CONNECTIONS, FUEL ON HAND 9351, USED 938 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-26-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$47,367	Completion	\$73,440	Daily Total	\$120,807						
Cum Costs: Drilling	\$596,832	Completion	\$81,971	Well Total	\$678,803						
MD	8,640	TVD	8,640	Progress	115	Days	7	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING PROD. CASING											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8515' TO 8565', (40'), ROP 10, MW 10.9, VIS 36, GPM 410, NO LOSS/GAIN
10:00	10:30	0.5	SAFETY MEETING ON HAND PLACEMENT.
10:30	13:30	3.0	DRILLED 8565' TO 8640, (75'), ROP 25, MW 11.1, VIS 36, GPM 410, NO LOSS/GAIN. REACHED TD @ 13:30 HRS, 7/25/08.
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
14:00	14:30	0.5	SHORT TRIP
14:30	15:00	0.5	PUMP PILL AND DROP SURVEY
15:00	16:00	1.0	TRIP OUT OF HOLE, CHECK FOR FLOW AND WELL HAS FLOW
16:00	16:30	0.5	TRIP BACK TO BTM
16:30	20:00	3.5	MIX WEIGHT PILL IN PREMIX TANK, CIRCULATE WELL, PUMP PILL (12.0 EMW)
20:00	23:00	3.0	TRIPPING OUT OF HOLE TO RUN CASING
23:00	00:00	1.0	RIG REPAIR, REPAIR MOTOR
00:00	03:30	3.5	TRIP OUT OF HOLE TO RUN CASING
03:30	04:00	0.5	PULL WEAR BUSHING
04:00	05:30	1.5	RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING
05:30	06:00	0.5	RUN PROD. CASING,

(7/26/2008 @ 0530 NOTIFIED BLM VERNAL OFFICE, JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING WELL)

RIG REPAIR, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1 HAND PROTECTION, SAFETY MEETING # 2: THIRD PARTY CONTRACTORS, ,

CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES,

(7/25/2008 RELEASED UNMANNED LOGGER UNIT).

06:00

18.0

07-27-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$56,362	Completion	\$64,700	Daily Total	\$121,062						
Cum Costs: Drilling	\$653,194	Completion	\$146,671	Well Total	\$799,865						
MD	8,640	TVD	8,640	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:30	9.5	RUN CASING A TOTAL OF 198 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 8617', FLOAT COLLAR @ 8594', MARKER JOINTS @ 5896' & 3893' AND TWENTY FIVE CENTRALIZERS, 7/25/2008 @ 0530 NOTIFIED BLM VERNAL OFFICE, JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING.
15:30	16:30	1.0	TAG BTM, SPACE OUT WELL, LAND HANGER, RIG DOWN CASING EQUIPMENT.
16:30	17:30	1.0	RIG UP SCHLUMBERGER, THIRD PARTY SAFETY MEETING.
17:30	19:30	2.0	CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 325 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.88 GPS H2O (130 BBLs CMT). MIXED AND PUMPED TAIL 1415 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (325 BBLs CMT). DISPLACED TO FLOAT COLLAR WITH 133 BBL H2O WITH 2 GAL/1000 L64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLED OFF PRESSURE, FLOATS HELD.
19:30	20:30	1.0	WAIT ON FLOATS, RIG DOWN SCHLUMBERGER.
20:30	21:30	1.0	LAND HANGER PACK OFF, TESTED.
21:30	23:30	2.0	NIPPLE DOWN BOPE, CLEAN TANKS.
23:30	06:00	6.5	RIG DOWN ROTARY TOOLS, TO MOVE TO CWU 962-33,

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,

FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS,

TRANSFER FROM CWU 964-33 TO CWU 962-33, 5 JTS 4.5 X 11.6# N80, LTC CASING (215.99'), AND 8458 GLS OF DIESEL,

RIG MOVE IS APPROXIMATELY 1 MILE,

NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, (435-781-4502), 7/26/2008 @ 1530 HRS, STARTING ON 7/27/2008 RIG MOVE @ 0700 HRS AND BOPE TEST STARTS 1500 HRS,

06:00

06:00

24.0 RELEASED RIG @ 23:30 HRS, 7/26/08.

CASING POINT COST \$625,342

07-31-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,563	Daily Total	\$43,563						
Cum Costs: Drilling	\$653,194	Completion	\$190,234	Well Total	\$843,428						
MD	8,640	TVD	8,640	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8592.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 90'. EST CEMENT TOP @ 2100'. RD SCHLUMBERGER.

08-09-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$6,697	Daily Total	\$6,697
Cum Costs: Drilling	\$653,194	Completion	\$196,931	Well Total	\$850,126

MD	8,640	TVD	8,640	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation :	PBTD : 8525.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING. BROKE BACK @ 4400 PSIG TO 3200 PSIG. PUMPED IN @ 1/4 BPM. RU CUTTERS WL. SET CIBP @ 8525'. RDWL. TESTED CSG TO 6500 PSIG. WO COMPLETION.

08-28-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$9,888	Daily Total	\$9,888
Cum Costs: Drilling	\$653,194	Completion	\$206,820	Well Total	\$860,014

MD	8,640	TVD	8,640	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8525.0	Perf : 7311'-8399'	PKR Depth : 0.0
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Activity at Report Time: FRAC STAGES 6 THROUGH 8

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8209'-10', 8219'-20', 8225'-26', 8249'-50', 8257'-58', 8264'-65', 8271'-72', 8278'-79', 8366'-67', 8376'-77', 8386'-87', 8398'-99' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3150 GAL WF120 LINEAR PAD, 14221 GAL WF120 LINEAR 1# & 1.5#, 26679 GAL YF116ST+ WITH 94000 # 20/40 SAND @ 1-5 PPG. MTP 5858 PSIG. MTR 51.5 BPM. ATP 4328 PSIG. ATR 42.2 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8160'. PERFORATE LPR FROM 7983'-84', 7993'-94', 8005'-06', 8025'-26', 8029'-30', 8048'-49', 8070'-71', 8102'-03', 8111'-12', 8125'-26', 8134'-35', 8143'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 3131 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR 1# & 1.5#, 30334 GAL YF116ST+ WITH 109350 # 20/40 SAND @ 1-5 PPG. MTP 5962 PSIG. MTR 51 BPM. ATP 4352 PSIG. ATR 47.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7960'. PERFORATE MPR FROM 7703'-04', 7707'-08', 7736'-37', 7767'-68', 7779'-80', 7808'-09', 7831'-32', 7856'-57', 7874'-75', 7906'-07', 7916'-17', 7939'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 3139 GAL WF120 LINEAR PAD, 6842 GAL WF120 LINEAR 1# & 1.5#, 40990 GAL YF116ST+ WITH 144400 # 20/40 SAND @ 1-5 PPG. MTP 6093 PSIG. MTR 49.5 BPM. ATP 4408 PSIG. ATR 42.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7680'. PERFORATE MPR FROM 7516'-17', 7525'-26', 7533'-34', 7562'-63', 7577'-78', 7596'-97', 7609'-10', 7617'-18', 7625'-26', 7634'-35', 7660'-61', 7664'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6359 GAL WF120 LINEAR 1# & 1.5#, 44230 GAL YF116ST+ WITH 157200 # 20/40 SAND @ 1-5 PPG. MTP 5905 PSIG. MTR 52 BPM. ATP 4123 PSIG. ATR 47.7 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7484'. PERFORATE MPR FROM 7311'-12', 7316'-17', 7327'-28', 7374'-75', 7382'-83', 7389'-90', 7415'-16', 7424'-25', 7435'-36', 7455'-56', 7463'-64', 7468'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6350 GAL WF120 LINEAR 1# & 1.5#, 49077 GAL YF116ST+ WITH 171500 # 20/40 SAND @ 1-5 PPG. MTP 5536 PSIG. MTR 50.7 BPM. ATP 3736 PSIG. ATR 48.8 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER. SWIFN.

08-29-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$336,788		Daily Total		\$336,788	
Cum Costs: Drilling		\$653,194		Completion		\$543,608		Well Total		\$1,196,802	
MD	8,640	TVD	8,640	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1473 PSIG. RUWL. SET 6K CFP AT 7284'. PERFORATE MPR/UPR FROM 6957'-58', 6965'-66', 6995'-96', 7004'-05', 7047'-48', 7057'-58', 7110'-11', 7156'-57', 7169'-70', 7242'-43', 7259'-60', 7266'-67' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6339 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45455 GAL YF116ST+ WITH 162100# 20/40 SAND @ 1-5 PPG. MTP 5822 PSIG. MTR 51.6 BPM. ATP 3900 PSIG. ATR 49 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.								
RUWL. SET 6K CFP AT 6890'. PERFORATE UPR FROM 6633'-34', 6658'-59', 6667'-68', 6700'-01', 6711'-12', 6725'-26', 6753'-54', 6771'-72', 6779'-80', 6800'-01', 6836'-37', 6869'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6347 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43851 GAL YF116ST+ WITH 153400# 20/40 SAND @ 1-5 PPG. MTP 5993 PSIG. MTR 50.6 BPM. ATP 3700 PSIG. ATR 48.5 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.											
RUWL. SET 6K CFP AT 6566'. PERFORATE UPR FROM 6302'-03', 6361'-62', 6402'-03', 6411'-12', 6423'-24', 6449'-50', 6458'-59', 6468'-69', 6484'-85', 6497'-98', 6542'-43', 6547'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 45916 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45916 GAL YF116ST+ WITH 158250# 20/40 SAND @ 1-5 PPG. MTP 5040 PSIG. MTR 50.5 BPM. ATP 3375 PSIG. ATR 47.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.											
RUWL. SET 6K CBP AT 6193'. BLEED OFF PRESSURE. RDWL SDFN.											

09-03-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$24,581		Daily Total		\$24,581	
Cum Costs: Drilling		\$653,194		Completion		\$568,189		Well Total		\$1,221,383	
MD	8,640	TVD	8,640	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6193'. RU TO DRILL PLUGS. SDFN.								

09-04-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$51,540		Daily Total		\$51,540	
Cum Costs: Drilling		\$653,194		Completion		\$619,729		Well Total		\$1,272,923	
MD	8,640	TVD	8,640	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6193', 6566', 6890', 7284', 7484', 7680', 7960', & 8160'. RIH CLEANED OUT TO 8526'. LANDED TUBING @ 6924' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 17 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 56 BFPH. RECOVERED 1032 BLW. 9368 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 31.92'

XN NIPPLE 1.30'

214 JTS 2-3/8" 4.7# N-80 TBG 6876.82'

BELOW KB 13.00'

LANDED @ 6923.95' KB

09-05-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$3,895		Daily Total		\$3,895	
Cum Costs: Drilling		\$653,194		Completion		\$623,624		Well Total		\$1,276,818	
MD	8,640	TVD	8,640	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 48 BFPH. RECOVERED 1196 BLW. 8172 BLWTR.								
09-06-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$3,827		Daily Total		\$3,827	
Cum Costs: Drilling		\$653,194		Completion		\$627,451		Well Total		\$1,280,645	
MD	8,640	TVD	8,640	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1300 PSIG. CP 1350 PSIG. 40 FPH. RECOVERED 996 BLW. 7176 BLWTR.								
09-07-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,795		Daily Total		\$2,795	
Cum Costs: Drilling		\$653,194		Completion		\$630,246		Well Total		\$1,283,440	
MD	8,640	TVD	8,640	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1250 PSIG. 28 BFPH. RECOVERED 864 BLW. 6312 BLWTR.								
09-08-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,795		Daily Total		\$2,795	
Cum Costs: Drilling		\$653,194		Completion		\$633,041		Well Total		\$1,286,235	
MD	8,640	TVD	8,640	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8525.0				Perf : 6302'-8399'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1150 PSIG. 28 BFPH. RECOVERED 744 BLW. 5568 BLWTR.

09-09-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,795	Daily Total	\$2,795
Cum Costs: Drilling	\$653,194	Completion	\$635,836	Well Total	\$1,289,030
MD	8,640	TVD	8,640	Progress	0
Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 8525.0 Perf : 6302'-8399' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 3 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1200 PSIG. 28 BFPH. RECOVERED 88 BLW. 5480 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/8/08

09-18-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$653,194	Completion	\$635,836	Well Total	\$1,289,030
MD	8,640	TVD	8,640	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 8525.0 Perf : 6302'-8399' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 2200 PSIG & CP 2600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 9/17/08. FLOWED 444 MCFD RATE ON 12/64" CHOKE. STATIC 356. QGM METER #7860.

09-19-2008 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$653,194	Completion	\$635,836	Well Total	\$1,289,030
MD	8,640	TVD	8,640	Progress	0
Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 8525.0 Perf : 6302'-8399' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 669 MCF, 13 BC & 203 BW IN 24 HRS ON 12/64 CHOKE, TP 1950 PSIG, CP 2475 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0336B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 964-33	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-39872	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon At top prod interval reported below SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon At total depth SESE 768FSL 546FEL 39.98732 N Lat, 109.32444 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 33 T9S R23E Mer SLB	
14. Date Spudded 06/27/2008		12. County or Parish UINTAH	
15. Date T.D. Reached 07/25/2008		13. State UT	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/17/2008		17. Elevations (DF, KB, RT, GL)* 5403 GL	
18. Total Depth: MD TVD 8640		19. Plug Back T.D.: MD TVD 8525	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2235		700		0	
7.875	4.500 N-80	11.6	0	8617		1740		2100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6924							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6302	8399	8209 TO 8399		3	
B)			7983 TO 8144		3	
C)			7703 TO 7940		3	
D)			7516 TO 7665		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8209 TO 8399	44,215 GALS GELLED WATER & 94,000# 20/40 SAND
7983 TO 8144	39,952 GALS GELLED WATER & 109,350# 20/40 SAND
7703 TO 7940	51,136 GALS GELLED WATER & 144,400# 20/40 SAND
7516 TO 7665	50,754 GALS GELLED WATER & 157,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2008	09/21/2008	24	→	31.0	671.0	190.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1650	2300.0	→	31	671	190		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64286 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6302	8399		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1524 2117 4231 4335 4890 5572 6286 7147

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

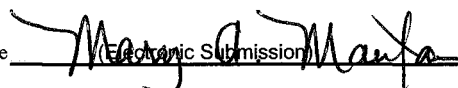
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #64286 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 10/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 964-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7311-7469	3/spf
6957-7267	2/spf
6633-6870	3/spf
6302-6548	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7311-7469	55,592 GALS GELLED WATER & 171,500# 20/40 SAND
6957-7267	51,959 GALS GELLED WATER & 162,100# 20/40 SAND
6633-6870	50,363 GALS GELLED WATER & 153,400# 20/40 SAND
6302-6548	52,426 GALS GELLED WATER & 158,250# 20/40 SAND

Perforated the Lower Price River from 8209-10', 8219-20', 8225-26', 8249-50', 8257-58', 8264-65', 8271-72', 8278-79', 8366-67', 8376-77', 8386-87', 8398-99' w/ 3 spf.

Perforated the Lower Price River from 7983-84', 7993-94', 8005-06', 8025-26', 8029-30', 8048-49', 8070-71', 8102-03', 8111-12', 8125-26', 8134-35', 8143-44' w/ 3 spf.

Perforated the Middle Price River from 7703-04', 7707-08', 7736-37', 7767-68', 7779-80', 7808-09', 7831-32', 7856-57', 7874-75', 7906-07', 7916-17', 7939-40' w/ 3 spf.

Perforated the Middle Price River from 7516-17', 7525-26', 7533-34', 7562-63', 7577-78', 7596-97', 7609-10', 7617-18', 7625-26', 7634-35', 7660-61', 7664-65' w/ 3 spf.

Perforated the Middle Price River from 7311-12', 7316-17', 7327-28', 7374-75', 7382-83', 7389-90', 7415-16', 7424-25', 7435-36', 7455-56', 7463-64', 7468-69' w/ 3 spf.

Perforated the Middle/Upper Price River from 6957-58', 6965-66', 6995-96', 7004-05', 7047-48', 7057-58', 7110-11', 7156-57', 7169-70', 7242-43', 7259-60', 7266-67' w/ 2 spf.

Perforated the Upper Price River from 6633-34', 6658-59', 6667-68', 6700-01', 6711-12', 6725-26', 6753-54', 6771-72', 6779-80', 6800-01', 6836-37', 6869-70' w/ 3 spf.

Perforated the Upper Price River from 6302-03', 6361-62', 6402-03', 6411-12', 6423-24', 6449-50', 6458-59', 6468-69', 6484-85', 6497-98', 6542-43', 6547-48' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7950
Sego	8467

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 964-33

API number: 4304739872

Well Location: QQ SESE Section 33 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,680	1,700	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 10/30/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336B
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 964-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 0546 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047398720000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 7/13/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/28/2009	